UTAH DIVISION OF OIL AND GAS CONSERVATION	- , 0!
REMARKS: WELL LOGELECTRIC LOGSFILE X WATER SANDSLOCATION INSPECTEDSUB. REPORT/obd	
DATE FILED 5-3-78	
LAND: FEE & PATENTED STATE LEASE NO. PUBLIC LEASE NO. U-6777-A INDIAN	
drilling approved: 5-4-78	
SPUDDED IN:	
COMPLETED: PUT TO PRODUCING:	
INITIAL PRODUCTION:	
GRAVITY A.P.I.	
GOR:	
PRODUCING ZONES:	
TOTAL DEPTH:	
WELL ELEVATION:	
DATE ABANDONED: 8-30-78 - LOCATION abandoned: Well never druled	
FIELD: Horseshoe Bend 3/86	
UNIT:	
COUNTY: Uintah	
WELL NO. Horseshoe Bend Fed. 1-4 APT. NO: 43-047-30422	
LOCATION 2018' FT. FROM (N) ( $30X$ -INE, $661$ ' FT. FROM (E) ( $30X$ -LINE, SE NE $14-14$ sec. 4	
· <b>%</b>	
TWP. RGE. SEC. OPERATOR TWP. RGE. SEC. OPERATOR:	
7S 21E 4 JERRY CHAMBERS-OIL	PROD.

## FILE ROTATIONS 'ntered in NID File Checked by Chief cation Map Pinned Approval Letter ard Indexed Disapproval Letter COMPLETION DATA: Location Inspected Tate Well Completed ...... Bond released Masses Wisses Theres State or Fee Land M.... OS.... PA.... LOGS FILED Driller's Log..... Electric Logs (No.) ..... E. .... I..... Dual I Lat. .... GR-N.... Micro.... BHC Sonic GR..... Lat..... Mi-L.... Sonic...... CRLog..... CCLog..... Others.............

OIL PRODUCER

April 28, 1978

State of Utah Oil & Gas Division 1588 West North Temple Salt Lake City, Utah 84116

> RE: Horseshoe Bend Federal #1-4 SENE Section 4-T7S-R21E Uintah County, Utah

### Gentlemen:

Please find enclosed two (2) copies of Application to Drill for the above captioned well.

The well will be under the supervision of our Area Superintendent, Mr. Neal Leafdale, (307) 266-3856. If there are any further questions, please contact this office or Mr. Leafdale.

Sincerely,

JERRY CHAMBERS-OIL PRODUCER

Douglas B. Hammond Production Manager

DBH:ps1

enclosures



SUBMIT IN PLICATE\*

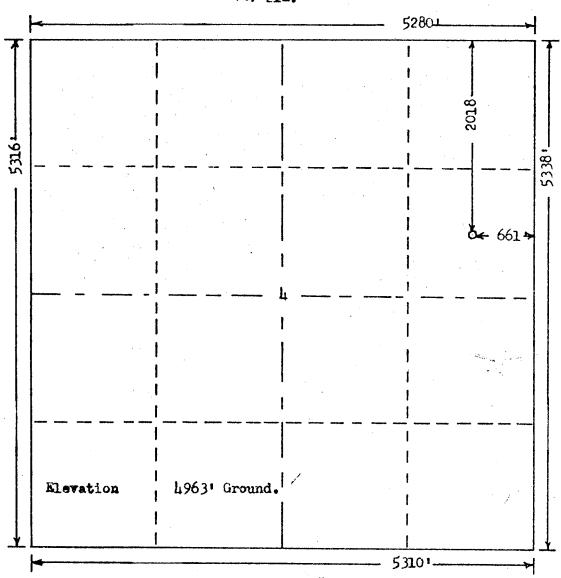
(Other instruction on reverse side.

Form approved. Budget Bureau No. 42-R1425.

DEPARTMENT OF THE INTERIOR						5. LEASE DESIG	NATION AND SE	BIAL NO.	
GEOLOGICAL SURVEY					U-6777-	-A			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME						BE NAME			
1a. TYPE OF WORK		_							
	ILL X	DEEPEN [	3	PLUG BA	CK 🗌	7. UNIT AGREE	MENT NAME		
b. TYPE OF WELL	AS [TT]		s	INGLE MULTI	PLE []	S. FARM OR LE	ACID WARE		
2. NAME OF OPERATOR	AS OTHER		Z	ONE ZONE	<u></u>	_{-1		7	
	2. NAME OF OPERATOR  JERRY CHAMBERS-OIL PRODUCER  Horseshoe Bend Federal  9. WELL NO.								
3. ADDRESS OF OPERATOR	JAO OTH TRODUCEN	<u> </u>				#1-4			
1660 Lincoln Street, Suite 1720, Denver, Colorado 80264 10. FIELD AND POOL, OR WILDCAT								AT	
4. LOCATION OF WELL (R	7	Horsesh	oe Bend						
At surface SI	ENE Section 4-T7	S-R21E		/ (SE NE		11. SEC., T., R.,	M., OR BLK.	<del>/</del>	
At proposed prod. zon	ne 2018' FNL an	d 661' FEL	V	$/ O_{r}$		SENE SE	ection 4	V	
Uinta					in V	T7S-R21	E		
	AND DIRECTION FROM NEAR		OFFIC	E*	- frj	12. COUNTY OR	1 7		
	thwest of Jense	n, Utah				Uintah		ah	
15. DISTANCE FROM PROPO LOCATION TO NEAREST	r		16. NO	O. OF ACRES IN LEASE		OF ACRES ASSIGN: HIS WELL	ED		
PROPERTY OR LEASE I (Also to nearest drig	g. unit line, if any)			20/		160			
18. DISTANCE FROM PROF TO NEAREST WELL, D	POSED LOCATION* PRILLING, COMPLETED,		19. PI	COOL	20. ROTA	ARY OR CABLE TOOLS			
OR APPLIED FOR, ON TH	IS LEASE, FT.			3600'			**		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)	4963' (	מי		ė,	,	ATE WORK WILI	START*	
	·	4903 (	3K		19.5	May 15,	1978		
23.	P	ROPOSED CASIN	IG AN	O CEMENTING PROGE	AM		<b>N</b>		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	от	SETTING DEPTH		QUANTITY C	CEMENT		
12-1/4"	9-5/8"	36#		250 <b>'</b>	**	$_{200~ m sx}$ $ heta$	4	÷	
8-3/4"	7"	26#		3600'		250 sx 4	Λι	<u> </u>	
		•			1	U		e de la companya de l	
	ł i	ł						ing (mg (mark)	
					· ·				
Jerry Chambe	ers proposes to	drill to th	ie Ui	inta Formation					
A + + 1 + - T	0 1	<b>-</b>		7 4 7					
	, Supplementary				LL, Mul	tipoint Su	rface Use		
and Operatio	ons Plan are mad	e part of	inis	application.	<i>4.</i> .	$\mathcal{F} = \mathcal{F}' \cup \mathcal{F}'$			
	1655			•					
	1	ELETTE			•				
	/ / MAY	LIVE !	4				S 4 - 4 4	1	
	- IVISIO	1978 N OF OIL	-1		7.		당 왕철절등		
	AS, &	OF OIL F	.7						
•	12	MINING.	)		.45		19. 43 <b>5</b> \$		
	(3)			4.1	13	유 원회 등표 등			
		TION			9,				
IN ABOVE SPACE DESCRIBE	E PROPOSED PROGRAM: If I	proposal is to deep	en or p	plug back, give data on	present prod	ductive zone and	proposed new p	roductive	
zone. If proposal is to	drill or deepen directiona	lly, give pertinent	data e	on subsurface locations	and measure	ed and true vertic	eal depths. Giv	e blowout	
preventer program, if an 24.	1 0 1/					Ti ta - 1			
							·		
Douglas B. Hammond Production Manager DATE 4/28/78									
	eral or State office use)								
43-047-30422									
PERMIT NO APPROVAL DATE									
		مندنة مجين	1 10		e e e e e e e e e e e e e e e e e e e	DATE			
CONDITIONS OF APPROV	AL, IF ANY:	TIT							







Scale - 1" = 1000'

Powers Elevation Company, Inc. of Denver, Colorado
has in accordance with a request from Neal Leafdale
for Jerry Chambers Oil Producer
determined the location of #1 Horseshee Bend-Federal (4-7-21)
to be CSENE Section 4 Township 7 S.
Range 21 E. of the Salt Lake Principal Meridian
Untah County, Utah

I hereby certify that this plat is an accurate representation of a correct survey showing the location of #1 Horseshoe Bend-Federal (4-7-21)

Do	31	ŀ	е	:	<u>4-19-78</u>
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Licensed Land Surveyor No. 2711 State of Utah T.

7

S.

# ATTACHMENT I Supplementary Information

- 1. Geological name of surface formation: Tertiary Duchesne River.
- 2. Estimated tops of important geologic markers:

Uinta

Surface

Green River

3700°

3. Estimated depths of potential mineral bearing zones:

Uinta

Gas

4. Proposed Casing Program:

Surface:

9-5/8", 36#, K-55, to 250'.

Production: 7", 26#, K-55 to 3600'.

- 5. Pressure Control Specifications:
  - A. Equipment: 10" 3000 psi W.P. double ram hydraulic actuated preventer, choke manifold and kill line. See Exhibit A.
  - B. Testing: (1) Pressure test to 1000 psi before drilling out from under surface pipe. (2) Test for proper operation on each trip.(3) Tighten bolts above the Uinta.
- 6. Circulating Medium:
  - A. Surface to 600': Water with native muds.
  - B. 600' to 3600':

8.4#-9.5# mud with a 30-45 viscosity.

- Auxillary Equipment: Kelly cock, float at the bit, and a stabbing valve on the floor.
- 8. Testing, logging, and coring procedures:
  - A. Cores: None planned.
  - B. Tests: As deemed advisable by the wellsite geologist based on hole condition and log or sample shows.
  - C. Logging: Dual Induction Laterolog from T.D. to 600'. GR-FDC-CNL over potential pay zones.
  - D. Stimulation: Frac fluid will be gelled water.
- 9. Anticipated hazards:
  - A. No abnormal pressures or temperatures and no lost circulation zones are anticipated.
  - B. Signs will be posted on location to warn the public of drilling hazards.
- 10. Anticipated starting date: May 15, 1978.

** FILE NO	DTATIONS **
Date: May 3, 1978	•
Operator:	Chambers
Well No: Chambers -	Horskoe Bend 41-4
Location: Sec. 4 T. 75 R. 2/E	County: Un th
· · · · · · · · · · · · · · · · · · ·	ntered on N.I.D.: // completion Sheet: //
CHECKED DV	
CHECKED BY:	V.
Administrative Assistant	
Remarks: 10 Other well	D-Sco. 9
Petroleum Engineer	
Remarks:	
Director	
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
0001	
Bond Required:	Survey Plat Required: //
Order No.	Surface Casing Change // to
Rule C-3(c), Topographic exception, within a 660' radius of	company owns or controls acreage of proposed site //
O.K. Rule C-3	0.K. In Unit //
Other:	
/ / Letter	Written/Appeoved

May 4, 1978 Jerry Chambers 011 Producer 1660 Lincoln Street Suite 1720 Denver, Colorado 80264 Re: Well No. Horseshoe Bend Fed. 1-4 Sec. 4, T. 7 S, R. 21 E, Uintah County, Utah Gentlemen: Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with Rule C-3, General Rules and Regulations. Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following: PATRICK L. DRISCOLL - Chief Petroleum Engineer HOME: 582-7247 OFFICE: 533-5771 Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified. The API number assigned to this well is 43-047-30422. Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT Director

cc: U.S. Geological Survey

August 4, 1978

Jerry Chambers Oil Producer 1660 Lincoln Street Suite 1720 Denver, Colorado 80264

Re: Well Nol Horseshoe Bend Fed. 1-4

Sec. 4, T. 7S, R. 21E Uinta, County, Utah May 1978-June 1978

#### Gentlemen:

Our records indicate that you have not filed a Monthly Report Of Operations for the months indicated above on the subject well.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-lb, (U.S. Geological Survey Form 9-331) "Sundry Notices and Reports on Welas", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, & MINING

Tammy Edge Rypist



P.A.

August 24, 1978

State of Utah Division of Oil, Gas and Mining 1588 West North Temple Salt Lake City, Utah 84116

LA.

Re: Horseshoe Bend Federal #1-4

Section 4-T7S-R21E Unita County, Utah

### Gentlemen:

Please be advised that Jerry Chambers-Oil Producer has never received an accepted NTL-6 back from the U.S.G.S. in Vernal for the above captioned well.

The mineral lease for this well is expiring August 31, 1978, therefore, Jerry Chambers-Oil Producer is abandoning the prospect for drilling. Since we were never given the approval to drill the well, I do not believe we should have to file forms to abandon it.

If there are any further questions concerning this well, please contact me at this office.

Sincerely,

Douglas B. Hammond Production Manager

DBH/1g